# EXECUTIVE SUMMARY - ENFORCEMENT MATTER

Page 1 of 3

**DOCKET NO.:** 2007-1392-AIR-E **TCEQ ID:** RN104392626

**CASE NO.:** 34522

RESPONDENT NAME: INVISTA S.a.r.l.

ORDER TYPE:						
X 1660 AGREED ORDER	FINDINGS AGREED ORDER	FINDINGS ORDER FOLLOWING SOAH HEARING				
FINDINGS DEFAULT ORDER	_SHUTDOWN ORDER	IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER				
_AMENDED ORDER	_AMENDED ORDEREMERGENCY ORDER					
CASE TYPE:						
<u>X</u> AIR	MULTI-MEDIA (check all that apply)	INDUSTRIAL AND HAZARDOUS WASTE				
PUBLIC WATER SUPPLY	PETROLEUM STORAGE TANKS	OCCUPATIONAL CERTIFICATION				
WATER QUALITY	SEWAGE SLUDGE	UNDERGROUND INJECTION CONTROL				
MUNICIPAL SOLID WASTE	RADIOACTIVE WASTE	DRY CLEANER REGISTRATION				
SITE WHERE VIOLATION(S) OCCURE County TYPE OF OPERATION: Chemical process	RED: INVISTA SARL Sabine River Site, 3055A Fassing facility	arm-to-Market Road 1006, Orange, Orange				
SMALL BUSINESS: Yes X						
OTHER SIGNIFICANT MATTERS: There are no complaints. There is one additional pending enforcement action regarding this facility location, Docket No. 2007-0800-AIR-E.						
INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.						
COMMENTS RECEIVED: The Texas Register comment period expired on February 25, 2008. No comments were received.						
CONTACTS AND MAILING LIST:  TCEQ Attorney/SEP Coordinator: None TCEQ Enforcement Coordinator: Ms. Audra L. Ruble, Enforcement Division, Enforcement Team 4, MC R-14, (361) 825-3126; Mr. Bryan Sinclair, Enforcement Division, MC 219, (512) 239-2171 Respondent: Mr. Mark D. McPherson, Plant Manager, INVISTA S.a.r.l., P.O. Box 1003, Orange, Texas 77631 Respondent's Attorney: Not represented by counsel on this enforcement matter						

# RESPONDENT NAME: INVISTA S.a.r.l. DOCKET NO.: 2007-1392-AIR-E

### **VIOLATION SUMMARY CHART:**

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
Type of Investigation:  Complaint Routine Enforcement Follow-up X Records Review  Date(s) of Complaints Relating to this Case: None	Total Assessed: \$11,100  Total Deferred: \$2,220  X Expedited Settlement Financial Inability to Pay  SEP Conditional Offset: \$0	Ordering Provisions:  The Order will require the Respondent to:  a. Within 30 days after the effective date of this Agreed Order, implement procedures to minimize and/or avoid the reoccurrence of emission events similar to the April 24
Date of Investigation Relating to this Case: June 27, and July 16, 2007  Date of NOV/NOE Relating to this Case: July 25, and September 12, 2007 (NOE)  Background Facts: These were record reviews.	Total Paid to General Revenue: \$8,880  Site Compliance History Classification  High X Average Poor  Person Compliance History Classification  High X Average Poor  Maior Sources X You No.	and May 30, 2007 incidents; and b. Within 45 days after the effective date of this Agreed Order, submit written certification and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision a.
AIR	Major Source: X Yes No	in the first of the confidence of the second
1) Failed to prevent an unauthorized emissions event from the ADN North Boiler which occurred on April 24-25, 2007. Specifically, approximately 44 pounds ("lbs") of benzene, 48 lbs of 1,3-butadiene, 57 lbs of cyclohexane, 14 lbs of hydrogen cyanide, and 5,921 lbs of volatile organic compounds ("VOCs") were released over a duration of 20 hours and four minutes. These emissions exceeded the applicable permit limit of 1.99 lbs per hour for VOCs. Since the emissions event was avoidable, it does not meet the demonstrations for an affirmative defense in 30 Tex. Admin. Code § 101.222(b)(1-11) [30 Tex. Admin. Code § 101.222(b)(1-11) [30 Tex. Admin. Code § 101.22143(4); Air Operating Permit No. 0-02075, Special Condition ("SC") 10 and Air New Source Permit No. 1468, SC 1; and Tex. Health & Safety Code § 382.085(b)].	Applicable Penalty Policy: September 2002	
2) Failed to prevent an unauthorized emissions event from the agitator seal on the TPB pump out tank which occurred on May 30-June 1, 2007. Specifically, approximately 27.50 lbs of benzene and 33.30 lbs of cyclohexane were released over a duration of 44 hours and 25 minutes. These emissions were not authorized by the permit. Since the emissions event was avoidable, it does not meet the demonstrations for an affirmative defense in 30 Tex. ADMIN. CODE §		

**RESPONDENT NAME:** INVISTA S.a.r.l. **DOCKET NO.:** 2007-1392-AIR-E

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101.222(b)(1-11) [30 Tex. ADMIN. CODE §§ 116.115(b)(2)(F) and (c) and 122.143(4); Air Operating Permit No. O- 01897, SC 20 and Air New Source Permit No. 1302, SC 1; and Tex. Health & SAFETY CODE § 382.085(b)].		·

Additional ID No(s).: O-01897 and O-02075

Policy Revision 2 (Septer	Penalty Calculation	Worksheet (PC	CW)  PCW Revision	June 26, 2007
rceq				Turk ress
	30-Jul-2007 29-Aug-2007 <b>Screening</b> 28-Aug-2007	EPA Due 4-Jun-2008		
RESPONDENT/FACILITY II	NFORMATION		Agricultura de la compansión de la compa	- ORGER STREET
Respondent				
Reg. Ent. Ref. No. R Facility/Site Region 1		Major/Minor Source	<i>N</i> ajor	
	The state of the s			ana en
CASE INFORMATION Enf./Case ID No. 3	4522	No. of Violations	<u> </u>	1
	007-1392-AIR-E	Order Type	and the second s	1
Media Program(s)	lr	Enf. Coordinator	Audra L. Ruble	]
Multi-Media Admin. Penalty \$ Lii	mit Minimum \$0   Maximum	EC's Team E	EnforcementTeam 4	ĺ
Aumm. Femally \$ Li	· Waxinum	, · · · · · · · · · · · · · · · · · · ·		
	Penalty Calculat	ion Section		anning of the state of the stat
TOTAL BASE PENALT	Y (Sum of violation base penalties		Subtotal 1	\$7,500
ADJUSTMENTS (+/-) T	O SUBTOTAL 1			Problem J.
	d by multiplying the Total Base Penalty (Subtotal 1) by t		Control of the Control of the State of	
Compliance Histor	y 48%	Enhancement Subto	tals 2, 3, & 7	\$3,600
Notes v	The Respondent has received two NOVs iolations, one NOV for non-similar violations and has submitted four Notices of Intent w	, two 1660 Agreed Orders,		ANY PARTIES AND ANY PARTIES AN
Culpability	No 0%	Enhancement	Subtotal 4	\$0
Notes	The Respondent does not meet the	culpability criteria.		REITO-ODOPONI PROPORTION AND AND AND AND AND AND AND AND AND AN
Good Faith Effort	co Comply Before NOV NOV to EDPRP/Settlement Offer	Reduction	Subtotal 5	\$0
Extraordinary	×4.			000000000000000000000000000000000000000
Ordinary	Y (			
N/A	X (mark with x)			
Notes	The Respondent does not meet the	good faith criteria.		
		Enhancement* at the Total EB \$ Amount	Subtotal 6	\$0
SUM OF SUBTOTALS	4-7	Fi	nal Subtotal	\$11,100
	JUSTICE MAY REQUIRE  []  total by the indicated percentage. (Enter number only;	e.g30 for -30%.)	Adjustment	\$0
Notes				
Notes				
L		Final Pen	alty Amount	\$11,100
STATUTORY LIMIT AI	DJUSTMENT	Final Asses	ssed Penalty	\$11,100
DEFERRAL Reduces the Final Assessed Pena	ty by the indicted percentage. (Enter number only; e.g.	20% Reduction 20 for 20% reduction.)	Adjustment	-\$2,220
Notes	Deferral offered for expedited	I settlement.		
DAVABLE DENALTY				\$8,880
PAYABLE PENALTY			- 1. 1 I	φυ,000

Screening Date 28-Aug-2007

Docket No. 2007-1392-AIR-E

Policy Revision 2 (September 2002) PCW Revision June 26, 2007

Respondent INVISTA S.a.r.l. Case ID No. 34522

Reg. Ent. Reference No. RN104392626

Media [Statute] Air

Enf. Coordinator Audra L. Ruble

Component	Written NOVs with same or similar violations as those in the current enforcement action	2	10%
NOVs	(number of NOVs meeting criteria)	أعلمت فينها المنافعة	
	Other written NOVs		2%
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	2 1	40%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission		0%
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)		0%
and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	tanon'i fora ministra Mangori fora en en enco	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	. <b>4</b> ,50-184	<sub>(112</sub> 4%
Audits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0 	<b>0%</b>
	Pleas	se Enter Yes or No	
	Environmental management systems in place for one year or more	No!	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
Other	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
	Adjustment P	ercentage (Si	ubtotal 2)
oeat Violator (Su	ibtotal 3)		
No	Adjustment P	ercentage (Si	ubtotal 3)
mpliance Histor	y Person Classificati <mark>on (Subtotal 7)</mark>		
Average P	erformer Adjustment P	ercentage (Si	ubtotal 7)
mpliance Histor	y Summary		
Compliance History Notes	The Respondent has received two NOVs for the same or similar violations, one NOV for violations, two 1660 Agreed Orders, and has submitted four Notices of Intent within the pa	st five years. 🗀	
	Total Adjustment Percentage		

Screening Date	28-Aug-2007	Docket No	2007-1392-AIR-E	PCW
Respondent	INVISTA S.a.r.I.			Policy Revision 2 (September 2002)
Case ID No.	34522			PCW Revision June 26, 2007
Reg. Ent. Reference No.				
Media [Statute]				
Enf. Coordinator				hadroom alle
Violation Number				
Rule Cite(s)	No. O-02075, Special Cond		d 122.143(4); Air Operating ew Source Permit No. 1468, § 382.085(b)	
Violation Description	occurred on April 24-25, 2 June 27, 2007. Specifically butadiene, 57 lbs of cyclohe organic compounds ("VOC minutes. These emissions VOCs. Since the emissions	007, as documented dur r, approximately 44 pound exane, 14 lbs of hydrogel cs") were released over a exceeded the applicable s event was avoidable, it	from the ADN North Boiler ving a record review conducteds ("lbs") of benzene, 48 lbs n cyanide, and 5,921 lbs of viduration of twenty hours and permit limit of 1.99 lbs per hidoes not meet the demonstricted. Code § 101.222(b)(1-11).	ed on of 1,3- volatile d four our for
			Base P	enalty \$10,000
>> Environmental, Property a	and Human Health Mat	rix	radultaliter Radio de la managara	· · ·
Release	Harm Major Madarata	Minor		-E1.2 A G A 1000000
OR Actual Potential	x	Minor	Percent 50%	-
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>>Programmatic Matrix		heles Parameter parestriants		, and the second
Falsification	Major Moderate	Minor		Total Vision of
[[6]] 图制图	<u> </u>		Percent 0%	* Control of the Cont
Matrix Notes	ns event resulted in the relea levels protective of	se of a significant amour human health and/or the		xceed
			Adjustment	\$5,000
		NO AND		\$5,000
many ry vy				\$5,000
Violation Events	magaramas alla	emiatoreno pasentalidas	METER Language	888580 ·
	AND SECURITION OF SECURITION O		PRESCH BRITTA AFTER 4 & BENEFICIAL CONTROL AND CONTROL AND CONTROL OF THE PROPERTY OF THE PROP	22 1 (C) 23 (A)
Number of Vi	olation Events 1	1	Number of violation days	
		İ		
mark only one with an x	daily monthly x quarterly semiannual		Violation Base F	Penalty \$5,000
	annual single event			many material distribution is for
	One mor	othly event is recommend	led.	
Economic Benefit (EB) for the	vis violation	construction of the second of the second	Statutory Limit Test	
Leonoline Denent (LD) for th	no protection	ettinus – "Dise amnisalision	Claratory Emili 1631	
Estimate	ed EB Amount	\$23	Violation Final Penalt	y Total \$7,400
	T	his violation Final Δeed	essed Penalty (adjusted for	limits) \$7,400
	namen saasa saasa saana ah		Andrew (adjusted for	

		conomic	Benefit W	orks	heet	oh dishirde	
Respondent II		A STATE OF THE STATE OF T				The state of the s	
Case ID No. 3	4522					23.	
Reg. Ent. Reference No. F	RN104392626						
Media A					and the second	[	Years of
Violation No. 1						Percent Interest	Depreciation
Violationiivo					Austrial Lawrence	5.0	Statistical contraction
	Torrellation :		and the second			£-wayayayayayayayaya	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$	Reference and the second	vicyase spiciologi	Beller Gran	A Street Assert to		
1.3.57 F F FACION CONTRACTOR MEDICAL	1 17 17 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18	., .					
Delayed Costs	Publisher to		wantan II	rae af ren' yell i i			
Equipment		The state of the s		0.0	\$0	\$0	\$0
Buildings				0,0	\$0	\$0	\$0
Other (as needed)		1 6 1 6 4 2 6 4 G A I		0.0	\$0	\$0	\$0
Engineering/construction	di Bouries de la constanta de	Prairie properties		0.0	\$0	\$0	\$0
Land		automoral et al	Lection block with	0.0	\$0	n/a	\$0
Record Keeping System			1 C. L. Service	0.0	\$0	n/a	\$0
Training/Sampling	La de la	a i jako senera () Militar jihanta irada irida		0.0	\$0.	n/a	#5⁺\/ \$0
Remediation/Disposal	k je Sulebilleria	and the same of the same		0,0	\$0.	n/a	\$0
Permit Costs		formal defendable with config		0,0	\$0	n/a	\$0
Other (as needed)	\$500	24-Apr-2007	1-Apr-2008	0.9	\$23 ```'	n/a	\$23
Notes for DELAYED costs	Date re	quired is the date o	f the event and fir	nal date is	s when compliance	cedures to prevent of a second to be a cone-time avoided of	achieved.
Disposal	int in the following	land or a significant	di a a a a a a a a a a a a a a a a a a a	0.0	\$0	\$0	\$0
Personnel		0 at 2500	2 22 24 25 25 25 25 25 25 25 25 25 25 25 25 25	0,0	\$0	\$0	\$0
Inspection/Reporting/Sampling			andia .	0.0	\$0	\$0	\$0
Supplies/equipment		- Xerrano La		0.0	\$0	\$0	\$0 \$0
Financial Assurance [2]		A CONTRACTOR OF THE CONTRACTOR	10 Jan 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.0	\$0 \$0	\$0 \$0	\$0
ONE-TIME avoided costs [3]		<del> </del>	grantfilligation and account of the	0.0	\$0 \$0	\$0	\$0 \$0
			STREET, STREET	0.0	Φ0	Ψυ	
Other (as needed)			Charles I year To The Control of the			T	
Notes for AVOIDED costs	1985						ΨΟ

Scr	eening Date 28-Aug-2007	Docket No. 200	07-1392-AIR-E	PCW
	<b>Respondent</b> INVISTA S.a.r.	•	Policy R	evision 2 (September 2002)
	Case ID No. 34522		P	CW Revision June 26, 2007
	eference No. RN104392626			
	dia [Statute] Air			
	Coordinator Audra L. Ruble			
VIC	Pule Cite(s) 20 Tay, Admir	. Code §§ 116.115(b)(2)(F) and (c) and 122	2 143(4): Air Operating Permit	
		, SC 20 and Air New Source Permit No. 130 Safety Code § 382.085(b)		
Violati	pump out tank review condu and 33.30 lbs of These emis	vent an unauthorized emissions event from which occurred on May 30-June 1, 2007, a cted on July 16, 2007. Specifically, approxion cyclohexane were released over a duration sions are not authorized by the permit. Since the demonstrations for an af Admin. Code § 101.222(b)(1-1	s documented during a record imately 27.50 lbs of benzene on of 44 hours and 25 minutes be the emissions event was firmative defense in 30 Tex.	
			Base Penalty	\$10,000
>> Environmenta	al, Property and Human I	leaith Matrix Harm		
OR	Release Major Actual Potential	Moderate Minor x	ercent 25%	
	Fotential		2570	
>>Programmatio	Matrix	Transferences Transferences Transferences		
THE RESERVE OF THE PERSON	Falsification Major	Moderate Minor		
		Pe	ercent 0%	
April 1 Car	[F			1
Matrix Notes		Ited in the release of an insignificant amour rels protective of human health and/or the e		
properties and the second s		Adji	istment \$7,500	
and the control of th				<b>#2.500</b>
				\$2,500
Violation Events		The property of the second sec		
	Number of Middletian Events	1	umbar of violation days	
	Number of Violation Events	1	umber of violation days	
	daily			
	monthly			
	mark only one quarterly	X	Violation Base Penalty	\$2,500
	with an x semiannual			
	annual single event			
	Single event	1		
				1
		One quarterly event is recommended.		
Economic Bene	fit (EB) for this violation	S	tatutory Limit Test	
les lighter in experience in the state of th	Estimated EB Amount	\$21	Violation Final Penalty Total	\$3,700
			•	
		This violation Final Assessed	d Penalty (adjusted for limits)	\$3,700

ESTA III	Е	conomic	Benefit W	orks	heet	Sac Asterial in Albertain	n 3.30
Respondent					and discussion in the state of	District Control of the Control of t	
Case ID No.		•					
Reg. Ent. Reference No.							
					17 No. 1	<b> </b>	Years of
Media						Percent Interest	Depreciation
Violation No.	<b>2</b> 				BERGLICZ PIRNAJA		Will Pitch
그리는 그리는 이 그는 가는 화장이를						5.0	15
ta ta ta a a a a a a a a a a a a a a a	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$	and the state of t		14,519,5157		Alternative projection in the	
ttotti p door ip trott	THO CONTINUES OF SP.		The state of the s	n enjandeljika il	St. St. Applications of the control	And Control of the Co	
Dalayad Coate	and the contractor	LUTRORGERSET 1945	etata etakanesi ka	455 J.J.			
Delayed Costs Equipment	<del> </del>			T 0.0	<b>. \$0</b> .	\$0	\$0
Equipment Buildings	tracione del composito de la composito de la composito del	List programme to the control of	Maria and Electric School Sequence 21.	0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land	2-1-17-17-17-17-17-17-17-17-17-17-17-17-1			0.0	\$0	n/a	\$0
Record Keeping System	10 TO 10			0.0	\$0	n/a	\$0
Training/Sampling	\$10.000 NEWS 1000 III	no a martinga a sa	The salasia	0.0	\$0	n/a	\$0
Remediation/Disposal	2012/03/03/03/03/03/03/03/03/03/03/03/03/03/	T TELESCOPE	Makata Missa.	0,0	\$0	n/a	\$0
Permit Costs	200 100 100 100 100 100 100 100 100 100			0.0	\$0	n/a	\$0
Other (as needed)	\$500	30-May-2007	1-Apr-2008	0.8	\$21	n/a	\$21
Notes for DELAYED costs	Date red	quired is the date o	of the event and fir	ial date is	s when complianc	cedures to prevent of a sexpected to be a	achieved, armini
Avoided Costs	ANN	IUALIZE [1] avoid	ed costs before o	entering	item (except for	one-time avoided o	
Disposal	THE SECOND SECOND		PI-TURE SERVICE SERVICES	0.0	\$0	\$0	\$0
Personnel		fighter than the	Control of the least of the lea	0,0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0,0	\$0	\$0	\$0
Supplies/equipment				0,0	\$0	\$0	\$0
Financial Assurance [2]	ii.		Talanda da Casatan	0,0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0,0	\$0	\$0	\$0
Other (as needed)	No. of the second secon	I du lugi in marcil.		0.0	\$0	\$0	\$0
Notes for AVOIDED costs							· · · · · · · · · · · · · · · · · · ·
Approx. Cost of Compliance	<u> </u>	\$500	1		TOTAL		\$21

# **Compliance History**

Customer/Respondent/Owner-Operator:

Regulated Entity:

ID Number(s):

CN602582231 INVISTA S.a.r.l.

Classification: AVERAGE

Rating: 1.76

RN104392626 INVISTA SARL SABINE RIVER SITE

Classification: AVERAGE

Site Rating: 1.00

KN 104392020	INVISTA SARL SADINE RIVI	ERSHE	Classification, AVERAGE	Site Rating. 1.00
AIR NEW SOURCE	E PERMITS	REGISTRAT	ION	76023
AIR NEW SOURCE		REGISTRAT		76385
AIR NEW SOURCE		REGISTRAT		76134
AIR NEW SOURCE		PERMIT		1387
AIR NEW SOURCE	_ · _ · · · · · · · · -	REGISTRAT	ION ·	75994
AIR NEW SOURCE		PERMIT		1468
AIR NEW SOURCE		PERMIT		1302
AIR NEW SOURCE		PERMIT		1302A
AIR NEW SOURCE		PERMIT		1302B
AIR NEW SOURCE		PERMIT		1302C
AIR NEW SOURCE		PERMIT		33081
AIR NEW SOURCE		PERMIT		43815
AIR NEW SOURC		PERMIT	•	40371
AIR NEW SOURCE		PERMIT		38853
AIR NEW SOURCE		PERMIT		38402
AIR NEW SOURCE		PERMIT		37818
AIR NEW SOURC		PERMIT		52687
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AIR NEW SOURC		PERMIT		51405
AIR NEW SOURC		PERMIT		51509
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AIR NEW SOURC		PERMIT		55029
AIR NEW SOURC		PERMIT	*	54974
AIR NEW SOURC		PERMIT		1303
AIR NEW SOURC		PERMIT		9468
AIR NEW SOURC		PERMIT		1790
AIR NEW SOURC		REGISTRAT	ION	76879
AIR NEW SOURC		REGISTRAT		78657
AIR NEW SOURC		REGISTRAT		78882
AIR NEW SOURC		AFS NUM		4836100244
AIR NEW SOURC		REGISTRAT	ION	79303
AIR NEW SOURC		REGISTRAT		79923
AIR NEW SOURC		REGISTRAT		80152
AIR NEW SOURC		REGISTRAT	· ·	80427
AIR NEW SOURC		REGISTRAT		79898
AIR NEW SOURC		EPA ID	1014	PSDTX1085
AIR NEW SOURC		REGISTRAT	ION	81904
AIR NEW SOURC		REGISTRAT		81967
AIR NEW SOURC		REGISTRAT		81976
AIR NEW SOURCE		REGISTRAT		81949
AIR NEW SOURCE		REGISTRAT		82396
AIR NEW SOURCE		REGISTRAT		82408
AIR NEW SOURCE		PERMIT	•	82405
AIR NEW SOURCE		REGISTRAT	ΓΙΟΝ	82438
AIR OPERATING		PERMIT		1350
AIR OPERATING		PERMIT		1868
AIR OPERATING		PERMIT		1897
AIR OPERATING		PERMIT		1996
, and of LIVITINO				. 500

	AIR OPERATING PERMITS PERMIT	2075
	AIR OPERATING PERMITS PERMIT	1898
	AIR OPERATING PERMITS PERMIT	1350
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AIR OPERATING PERMITS PERMIT	1996
	AIR OPERATING PERMITS PERMIT	1868
	AIR OPERATING PERMITS PERMIT	1898
	AIR OPERATING PERMITS PERMIT	2075
· ·	UNDERGROUND INJECTION CONTROL (COMPRESSION PERMIT)	WDW054
	UNDERGROUND INJECTION CONTROL PERMIT	WDW055
	UNDERGROUND INJECTION CONTROL	WDW191
	UNDERGROUND INJECTION CONTROL PERMIT	WDW282
	INDUSTRIAL AND HAZARDOUS WASTE JD NUMBER GENERATION	87432
	INDUSTRIAL AND HAZARDOUS WASTE EPA ID GENERATION	TXR000057752
	INDUSTRIAL AND HAZARDOUS WASTE SOLID WASTE REGISTRATION # GENERATION (SWR)	87432
	STORMWATER PERMIT	TXR05R439
•	INDUSTRIAL AND HAZARDOUS WASTE PERMIT STORAGE	50395
Location:	3055A FM 1006, ORANGE, TX, 77631 Rating Date: September	01 06 Repeat Violator: NO
TCEQ Region:	REGION 10'- BEAUMONT	
Date Compliance History Prepared:	August 29, 2007	
Agency Decision Requiring Compliance History:	Enforcement	
Compliance Period:	August 28, 2002 to August 28, 2007	A AND THE REST OF
TCEQ Staff Member to Contact for Additional Info	mation Regarding this Compliance History	
Name: Audra Ruble	Phone: 361-825-3126	
	Site Compliance History Components	

1. Has the site been in existence and/or operation for the full five year compliance period?

Yes

2. Has there been a (known) change in ownership of the site during the compliance period?

No

3. If Yes, who is the current owner?

N/A

4. if Yes, who was/were the prior owner(s)?

N/A

5. When did the change(s) in ownership occur?

N/A

#### Components (Multimedia) for the Site:

Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government. A.

Effective Date: 04/29/2006

ADMINORDER 2005-1309-AIR-E

Classification: Minor

Citation:

30 TAC Chapter 101, SubChapter F 101.201(b)(7)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to properly report a final report to the regional office for an emissions event which occurred on

March 16, 2005, from 0855-1334 hours (Incident Number 55416).

Classification: Moderate

Citation:

30 TAC Chapter 106, SubChapter V 106.492[G]

5C THC Chapter 382, SubChapter A 382.085(b)

Rgmt Prov: Air Permit by Rule OP

Description: Failure to obtain an authorization for emissions released during an emissions event.

Effective Date: 04/26/2007

ADMINORDER 2006-1506-MLM-E

Classification: Major

Citation:

30 TAC Chapter 335, SubChapter H 335.221(a)(13)

40 CFR Chapter 266, SubChapter I, PT 266, SubPT H 266.103(g) 40 CFR Chapter 266, SubChapter I, PT 266, SubPT H 266.104(b)(1)

5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failure of the automatic waste feed valve to cutoff when the carbon monoxide (CO) level exceed 100 ppm. (A11, E6)

Any criminal convictions of the state of Texas and the federal government. В.

N/A

C. Chronic excessive emissions events.

N/A

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1 01/09/2005
                  (342338)
2 01/09/2005
                  (342430)
3 04/01/2005
                  (350766)
                  (373043)
4 04/28/2005
                  (379312)
5 05/24/2005
6 05/24/2005
                  (379315)
7
   05/24/2005
                  (379319)
                  (379320)
8 05/24/2005
                  (375873)
9 05/25/2005
                  (380479)
10 06/02/2005
   06/02/2005
                  (380477)
11
                  (380478)
12 06/02/2005
                  (380139)
13 06/14/2005
                  (375902)
   06/16/2005
14
                  (371442)
15 07/13/2005
   07/15/2005
                  (396196)
16
17
   07/19/2005
                  (399166)
   08/01/2005
                  (400359)
18
   08/10/2005
                  (404172)
19
                  (400558)
   08/10/2005
20
   08/10/2005
                  (398957)
21
                  (403155)
22 08/23/2005
                  (401553)
23 08/29/2005
24 12/20/2005
                  (435764)
25 02/04/2006
                  (452682)
26 02/04/2006
                  (452802)
27 02/04/2006
                  (452777)
28 02/24/2006
                  (455241)
29 02/24/2006
                  (455270)
30 02/28/2006
                  (456852)
31 02/28/2006
                  (454898)
32 03/29/2006
                  (455158)
33 03/29/2006
                  (454950)
34 03/31/2006
                  (455654)
35 03/31/2006
                  (455549)
36 04/04/2006
                  (457614)
37 04/12/2006
                  (457852)
38 04/17/2006
                  (460939)
39 04/17/2006
                  (460954)
40 04/17/2006
                  (460946)
41 04/21/2006
                  (454956)
42 04/21/2006
                  (454957)
43 04/21/2006
                  (454958)
44 04/21/2006
                  (454959)
45 06/16/2006
                  (463560)
46 06/16/2006
                  (463571)
47
    06/21/2006
                  (464221)
48
    06/23/2006
                   (481019)
49 06/23/2006
                   (481017)
50 06/23/2006
                   (480996)
51 07/20/2006
                   (485968)
52 07/20/2006
                   (485969)
53 07/20/2006
                   (485963)
54
   07/20/2006
                   (485971)
55
    07/20/2006
                   (484913)
    07/24/2006
56
                   (461204)
57
   07/26/2006
                   (481814)
    08/22/2006
                   (466183)
58
    08/22/2006
                   (465303)
59
    10/06/2006
                   (512239)
60
    12/28/2006
                   (514339)
62
    02/05/2007
                   (537778)
    02/23/2007
                   (541266)
63
    02/23/2007
                   (538459)
 65 03/12/2007
                   (541590)
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66 03/12/2007

(541557)

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67 03/12/2007
                         (541574)
                         (535339)
        04/21/2007
        04/25/2007
                         (555441)
        04/25/2007
                         (555450)
    70
    71 04/25/2007
                         (555458)
    72 04/25/2007
                         (555461)
    73
        04/27/2007
                         (541223)
    74
        05/14/2007
                         (557950)
    75
        05/14/2007
                         (557957)
    76
        05/14/2007
                         (538489)
    77
        05/14/2007
                         (557953)
    78
        06/12/2007
                         (557102)
    79
        06/23/2007
                         (539926)
    80
        07/25/2007
                         (565849)
        08/09/2007
    81
                         (571422)
        08/16/2007
                         (571631)
    82
        08/22/2007
                         (570261)
    83
Written notices of violations (NOV). (CCEDS Inv. Track. No.)
      Date: 06/14/2005
                              (380139)
                                                                              Classification:
                                                                                               Minor
      Self Report?
                         30 TAC Chapter 335, SubChapter C 335.69(a)(3)
      Citation:
                         40 CFR Chapter 262, SubChapter I, PT 262, SubPT C 262.34(a)(3)
      Description:
                         Failure to properly label hazardous waste tanks with the label of "Hazardous Waste."
                                                                              Classification:
                                                                                               Minor
      Self Report?
                      NO
                         30 TAC Chapter 335, SubChapter C 335.69(a)(1)(B)
      Citation:
                         40 CFR Chapter 262, SubChapter I, PT 262, SubPT C 262.34(a)(1)(ii)
                         Failure to immediately remove from service the leaking 1000 gallon hazardous waste
      Description:
                         tank system located at the P110 Tank Farm.
                                                                              Classification:
      Self Report?
                                                                                               Minor
                         30 TAC Chapter 335, SubChapter A 335.10(b)[G]
      Citation:
                         40 CFR Chapter 262, SubChapter I, PT 262, SubPT B 262.20(a)
                         Failure to properly complete hazardous waste manifests.
      Description:
      Date: 05/15/2007
                              (538489)
                                                                              Classification:
                                                                                               Moderate
      Self Report?
                         30 TAC Chapter 122, SubChapter B 122.143(4)
      Citation:
                         30 TAC Chapter 122, SubChapter B 122.146(2)
                         5C THC Chapter 382, SubChapter D 382.085(b)
                         Failure to submit an annual compliance certification no later than 30 days after the end
      Description:
                         of the certification period.
      Self Report?
                                                                              Classification:
                                                                                               Moderate
                         30 TAC Chapter 122, SubChapter B 122.143(4)
      Citation:
                         30 TAC Chapter 122, SubChapter B 122.145(2)(C)
                         5C THC Chapter 382, SubChapter D 382.085(b)
                         Fallure to submit a deviation report no later than 30 days after the end of the reporting
      Description:
                         period.
      Self Report?
                      NO
                                                                              Classification:
                                                                                               Minor
      Citation:
                         30 TAC Chapter 115, SubChapter D 115.354(2)[G]
                         30 TAC Chapter 122, SubChapter B 122.143(4)
                         5C THC Chapter 382, SubChapter D 382.085(b)
                         OP O-01868
      Rqmt Prov:
      Description:
                         Failure to conduct quarterly fugitive monitoring.
                                                                              Classification:
      Self Report?
                                                                                               Minor
                         30 TAC Chapter 117, SubChapter C 117.419(b)
      Citation:
                         30 TAC Chapter 122, SubChapter B 122.143(4)
                         5C THC Chapter 382, SubChapter D 382.085(b)
      Rgmt Prov:
                         Failure to furnish to the executive director, copies of CEMS performance evaluations
      Description:
                         within 60 days after the completion of the evaluations.
      Self Report?
                                                                              Classification:
                                                                                               Minor
                         30 TAC Chapter 117, SubChapter C 117.313(b)
      Citation:
                         30 TAC Chapter 122, SubChapter B 122.143(4)
                         5C THC Chapter 382, SubChapter D 382.085(b)
      Ramt Prov:
                         OP O-01868
                         Failure to furnish the Administrator within 60 days of a performance evaluation, two
      Description:
                         copies of a written report of the results of the performance evaluation.
                                                                              Classification:
```

30 TAC Chapter 117, SubChapter C 117.313(d)

30 TAC Chapter 122, SubChapter B 122.143(4)

E.

Self Report?

Citation:

5C THC Chapter 382, SubChapter D 382.085(b)

Ramt Prov: OP O-01868

Description: Failure to establish a conversion factor for the purpose of converting monitoring data into

Classification:

Classification:

Minor

Minor

Moderate

units of the emission standard.

Self Report?

Citation:

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: **PERMIT 1790** 

OP O-01868

Failure to conduct an internal floating roof tank inspection at least once every 12 months Description:

after initial fill.

Self Report?

Classification: 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THC Chapter 382, SubChapter D 382.085(b)

Ramt Prov: OP O-01868

OP O-01996

Description: Failure to conduct quarterly opacity observations.

Self Report?

30 TAC Chapter 116, SubChapter B 116.115(c) Citation:

30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter D 382.085(b)

PERMIT 1303 Rqmt Prov:

OP O-01996

Description: Failure to operate the absorber in accordance with the representations in the confidential

material submitted with the permit application, PI 1 dated August 1, 1996 and the permit

alteration request dated May 11, 1998.

Self Report?

Citation:

Classification: Minor 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THC Chapter 382, SubChapter D 382.085(b)

**PERMIT 1303** Rgmt Prov:

OP O-01996

Description: Failure to sample and analyze the NH3 concentration at least once every 12-hour shift

when the absorbers were in operation.

Classification: Minor Self Report?

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THC Chapter 382, SubChapter D 382.085(b)

Rgmt Prov: **PERMIT 1303** OP O-01996

Description: Failure to note the performance of each inspection in the operator's log.

Classification: Self Report? Minor

30 TAC Chapter 115, SubChapter D 115.352(4) Citation:

> 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter D 382.085(b)

**PERMIT 1303** Rqmt Prov:

OP O-01996

Description: Failure to equip each open-ended valve or line with a cap, blind flange, plug or second

Self Report?

NO

Citation:

Classification: Moderate 30 TAC Chapter 115, SubChapter D 115.352(2)

30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP O-01996

Failure to make a first attempt at repairing a leak no later than five calendar days after a Description:

leak is found.

Self Report?

Citation:

Classification: Moderate 30 TAC Chapter 115, SubChapter B 115.144(3)(A)

30 TAC Chapter 122, SubChapter B 122.143(4)

OP O-01996 Ramt Prov:

Failure to install a monitor to continuously monitor and record the temperature of the gas Description:

stream either in the combustion chamber or immediately down stream. The monitoring

of CO to determine a 98% DRE is not an approved method.

Self Report?

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.110(b) 5C THC Chapter 382, SubChapter D 382.085(b)

Failure to get authorization for the NH3 emissions from PE-41 and VOC emissions from

PE-70.

Date: 06/13/2007 (557102)

Self Report?

Description:

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter D 382.085(b)

Rgmt Prov:

OP FOP O-02075, Special Condition 2F

Description:

Failure to properly maintain records of an emissions event (Incident Number 88653).

Self Report?

NO

Classification:

Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov:

PERMIT 1302, Special Condition 1

OP FOP O-02075 General Terms and Conditions

OP FOP O-02075, Special Condition 10

Description:

Failure to maintain an emission rate below the allowable emission limit. B19(g)(1)

Environmental audits. F.

> Notice of Intent Date: 06/24/2004

(334680)

No DOV Associated

05/25/2005 Notice of Intent Date:

(398773)

No DOV Associated

Notice of Intent Date: 05/09/2006

(534755)

No DOV Associated

Notice of Intent Date: 06/28/2007

No DOV Associated

(571546)

Type of environmental management systems (EMSs). G.

Н. Voluntary on-site compliance assessment dates.

N/A

Participation in a voluntary pollution reduction program. ١.

N/A

Early compliance. J.

N/A

Sites Outside of Texas

N/A

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
INVISTA S.A.R.L.	§	
RN104392626	§	ENVIRONMENTAL QUALITY
	-	

#### AGREED ORDER DOCKET NO. 2007-1392-AIR-E

#### I. JURISDICTION AND STIPULATIONS

At its \_\_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding INVISTA S.a.r.l. ("Invista") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and Invista appear before the Commission and together stipulate that:

- 1. Invista owns and operates a chemical processing facility located at 3055A Farm-to-Market Road 1006 in Orange, Orange County, Texas (the "Plant").
- 2. The Plant consists of one or more sources as defined in Tex. Health & Safety Code § 382.003(12).
- 3. The Commission and Invista agree that the Commission has jurisdiction to enter this Agreed Order, and that Invista is subject to the Commission's jurisdiction.
- 4. Invista received notice of the violations alleged in Section II ("Allegations") on or about July 30 and September 17, 2007.
- 5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by Invista of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 6. An administrative penalty in the amount of Eleven Thousand One Hundred Dollars (\$11,100) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). Invista has paid Eight Thousand Eight Hundred Eighty Dollars (\$8,880) of the administrative penalty and Two Thousand Two Hundred Twenty Dollars (\$2,220) is deferred contingent upon Invista's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred

amount will be waived upon full compliance with the terms of this Agreed Order. If Invista fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require Invista to pay all or part of the deferred penalty.

- 7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 8. The Executive Director of the TCEQ and Invista have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
- 9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that Invista has not complied with one or more of the terms or conditions in this Agreed Order.
- 10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

#### II. ALLEGATIONS

As owner and operator of the Plant, Invista is alleged to have:

- 1. Failed to prevent an unauthorized emissions event from the ADN North Boiler which occurred on April 24-25, 2007, in violation of 30 Tex. ADMIN. CODE §§ 116.115(b)(2)(F) and (c) and 122.143(4); Air Operating Permit No. O-02075, Special Condition ("SC") 10 and Air New Source Permit No. 1468, SC 1; and Tex. Health & Safety Code § 382.085(b), as documented during a record review conducted on June 27, 2007. Specifically, approximately 44 pounds ("Ibs") of benzene, 48 lbs of 1,3-butadiene, 57 lbs of cyclohexane, 14 lbs of hydrogen cyanide, and 5,921 lbs of volatile organic compounds ("VOCs") were released over a duration of 20°hours and four minutes. These emissions exceeded the applicable permit limit of 1.99 lbs per hour for VOCs. Since the emissions event was avoidable, it does not meet the demonstrations for an affirmative defense in 30 Tex. ADMIN. Code § 101.222(b)(1-11).
- 2. Failed to prevent an unauthorized emissions event from the agitator seal on the TPB pump out tank which occurred on May 30-June 1, 2007, in violation of 30 TEX. ADMIN. CODE §§ 116.115(b)(2)(F) and (c) and 122.143(4); Air Operating Permit No. O-01897, SC 20 and Air New Source Permit No. 1302, SC 1; and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during a record review conducted on July 16, 2007. Specifically, approximately 27.50 lbs of benzene and 33.30 lbs of cyclohexane were released over a duration of 44 hours and 25 minutes. These emissions were not authorized by the permit. Since the emissions event was avoidable, it does not meet the demonstrations for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222(b)(1-11).

#### III. DENIALS

Invista generally denies each allegation in Section II ("Allegations").

#### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that Invista pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and Invista's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations, which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: INVISTA S.a.r.l., Docket No. 2007-1392-AIR-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. It is further ordered that Invista shall undertake the following technical requirements:
  - a. Within 30 days after the effective date of this Agreed Order, implement procedures to minimize and/or avoid the reoccurrence of emission events similar to the April 24 and May 30, 2007 incidents; and
  - b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

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INVISTA S.a.r.l. DOCKET NO. 2007-1392-AIR-E Page 4

> Air Section, Manager Beaumont Regional Office Texas Commission on Environmental Quality 3870 Eastex Freeway Beaumont, Texas 77703-1892

- 3. The provisions of this Agreed Order shall apply to and be binding upon Invista. Invista is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.
- 4. If Invista fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Invista's failure to comply is not a violation of this Agreed Order. Invista shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Invista shall notify the Executive Director within seven days after Invista becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by Invista shall be made in writing to the Executive Director. Extensions are not effective until Invista receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 6. This Agreed Order, issued by the Commission, shall not be admissible against Invista in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 7. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
- 8. Under 30 Tex. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to Invista, or three days after the date on which the Commission mails notice of the Order to Invista, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

### SIGNATURE PAGE

### TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	
For the Executive Director	7/20/2008 Date
attached Agreed Order on behalf of the en	and the attached Agreed Order. I am authorized to agree to the ntity indicated below my signature, and I do agree to the terms er acknowledge that the TCEQ, in accepting payment for the ach representation.
<ul> <li>timely pay the penalty amount, may result</li> <li>A negative impact on compliance</li> <li>Greater scrutiny of any permit app</li> <li>Referral of this case to the Attorn penalties, and/or attorney fees, or to the Increased penalties in any future e</li> <li>Automatic referral to the Attorney</li> <li>TCEQ seeking other relief as authorized</li> </ul>	history; clications submitted; ney General's Office for contempt, injunctive relief, additional to a collection agency; nforcement actions; General's Office of any future enforcement actions; and
Signature  D. Millen	December 7, 2007 Date
Mark D. McPherson  Name (Printed or typed)  Authorized Representative of INVISTA S.a.r.l.	Plant Manager Title

**Instructions**: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.